



Automation Applications Inc, LLC



together with

JMP Engineering

# Optimization of Steam and Electric Generation Assets

*Innovative Energy Management Solutions*

**Technical Focus Group**





# Discussion Items

- AAI-JMP Profile
- Power House Operating Challenges
- An Approach To Net Zero Electric Purchase





# AAI-JMP Profile

- Independent Full Service Turnkey Control Solutions Provider
- 9 North America Branches
- 120+ employees / \$25Meg Annual Revenue
- Focused Solutions for Consumer Products, Energy, Food & Beverage, Petrochemical, Pharmaceutical, and Pulp & Paper
- Energy/Utility Solutions include:
  - Boiler Combustions Controls, BMS and Balance of Plant
  - Energy Management and Monitoring Solutions
  - Water and Waste Treatment





# Philadelphia Branch Profile

- Independent Full Service Turnkey Solutions Provider in Process Control, Manufacturing & Information Systems
- Process Control Solutions for the Consumer Products, Energy, Food & Beverage, Petrochemical, Pharmaceutical, and Pulp & Paper Markets
- Boiler Combustion Controls and Industrial Energy Management is Core Application Expertise
- Successfully Completed over 200+ Powerhouse Projects
- Industrial Energy Solutions Team Comprised of Individuals with Hands-On Background in Boiler Control Design, Start-Up and Operation





# AAI-JMP Solutions

- **Energy Management Solution**
  - Boiler Load Allocation
  - Turbine Load allocation
  - Coordinated Header Pressure/Predictive Header Pressure Control
  - TieLine Control
  - Economic Load Shed
- **Multi-Fuel Boiler Optimization**
  - Independent Fuel Masters, e.g. BioMass, NG, Coal
  - Flexibility to Tune Each Master for Specific Fuel
  - Inferred Btu Control by Consumed Air
  - Coordinated Load Changes
    - Auto Air Distribution Control
    - Excess Air Control



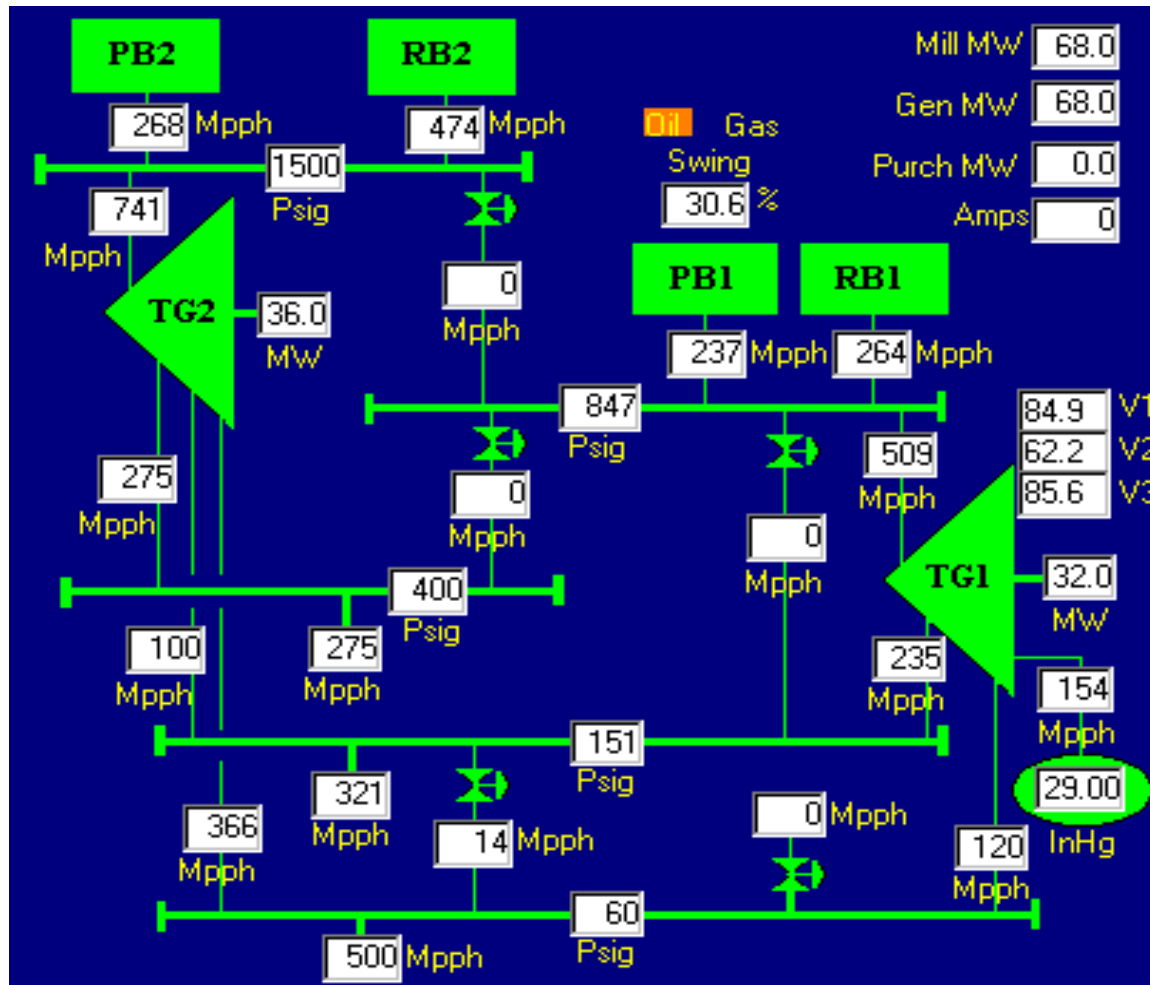


# Utilities Operating Challenge

- Meet the Plant Steam & Electrical Demands
  - While Operating Smoothly, Reliably, Consistently, Safely
  - Meeting Environmental Constraints
  - Meeting Fuel and Electric Purchase Contracts
  - @ Lowest Possible Cost



# Powerhouse Overview





# Operating Priorities

- Meet steam demand among fuels/boilers based on minimum costs while adhering to fuel, boiler, operational & environmental constraints
- Maximize steam supplied on a prioritized fuel(s) basis, e.g. Biomass, NG or coal
- Distribute steam economically among turbines and PRVs to maximize total power generated while minimizing the use of PRVs
- Manage purchased fuels and electric costs





# Creating An Island

- Steam and Electric Generation Assets in Place
- Operating Objectives to a Net Zero Electric Purchase
- Operators Trained to Meet The Defined Objectives
- But Questions and Risks Remain....

How can you meet these objectives within the demands of a changing 7x24 operational environment?



# Energy Management Solution

- Multi-Fuel Boiler Optimization
- Boiler Load Allocation
- Turbine Load allocation
- Coordinated Header Pressure  
w/ Predictive Header Pressure Control
- TieLine Control
- Economic Load Shed



# Real-time EMS

- Rule-based supervisory control system utilizing multi-variable, prioritized constraint control strategies
- Process equipment, operational constraints, environmental constraints and costs define the operating envelope
- The applications finds the most optimized point within the defined envelope

The Objective: Run the powerhouse as well or better than your best operators on their best day to the defined operational goals.





# Multi-Fuel Boiler Optimization

- Independent Fuel Masters, e.g. BioMass, NG, Coal
- Flexibility to Tune Each Master for Specific Fuel
- Inferred Btu Control by Consumed Air
- Coordinated Load Changes
  - Auto Air Distribution Control
  - Excess Air Control

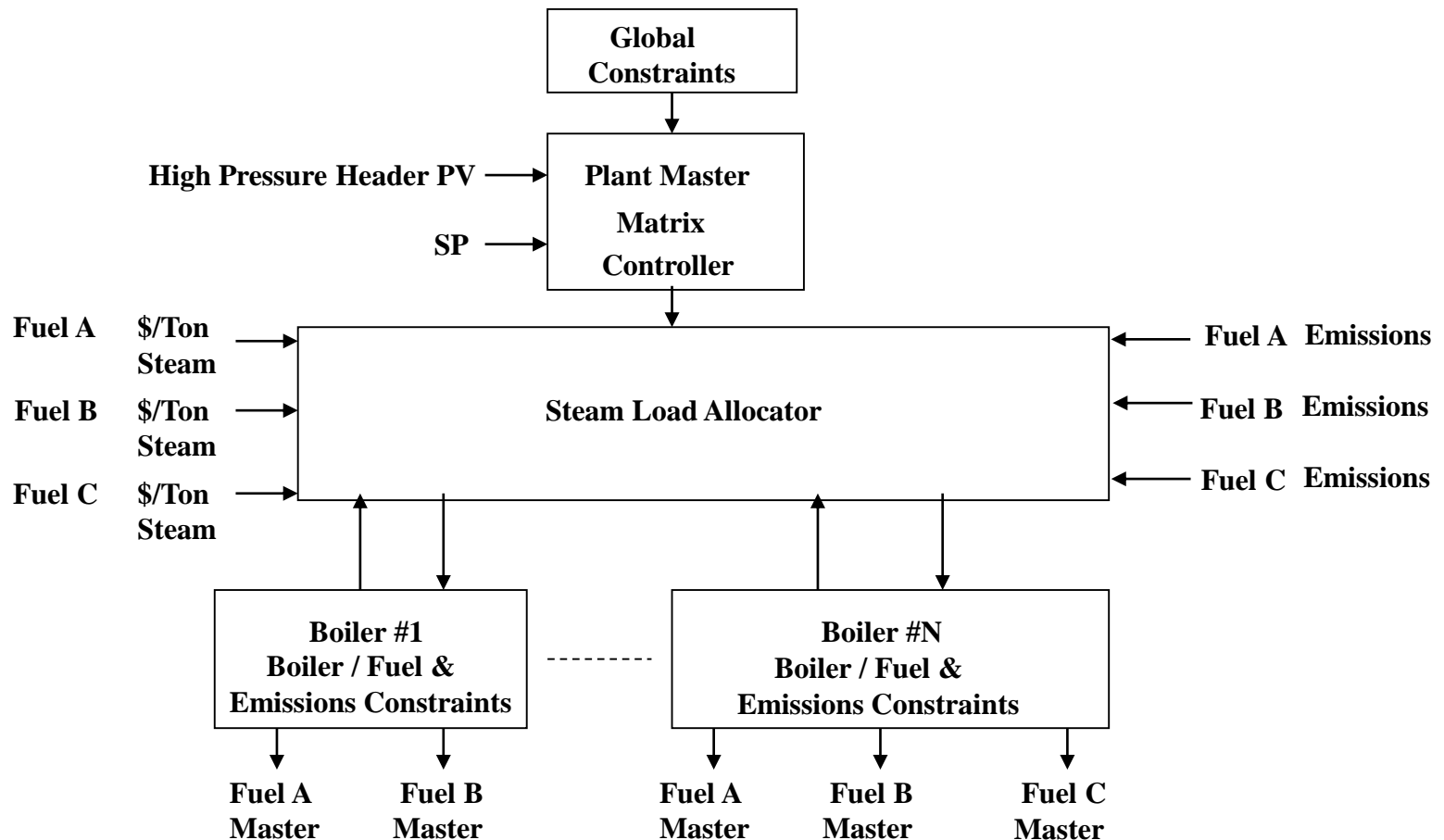


# Advanced Boiler Load Allocation

- Generate Steam at the possible the lowest possible impact to emissions and operating costs
- Allocates the total steam demand among multiple fuels/boilers based on defined fuels, emissions and cost constraints
- Incremental emissions and costs for the next unit of steam
- Fuels & Boilers with lower incremental emissions and steam costs are favored more than boilers & fuels that produce higher resulting emissions and costs
  - Lowest impact boilers & fuels take most of the load

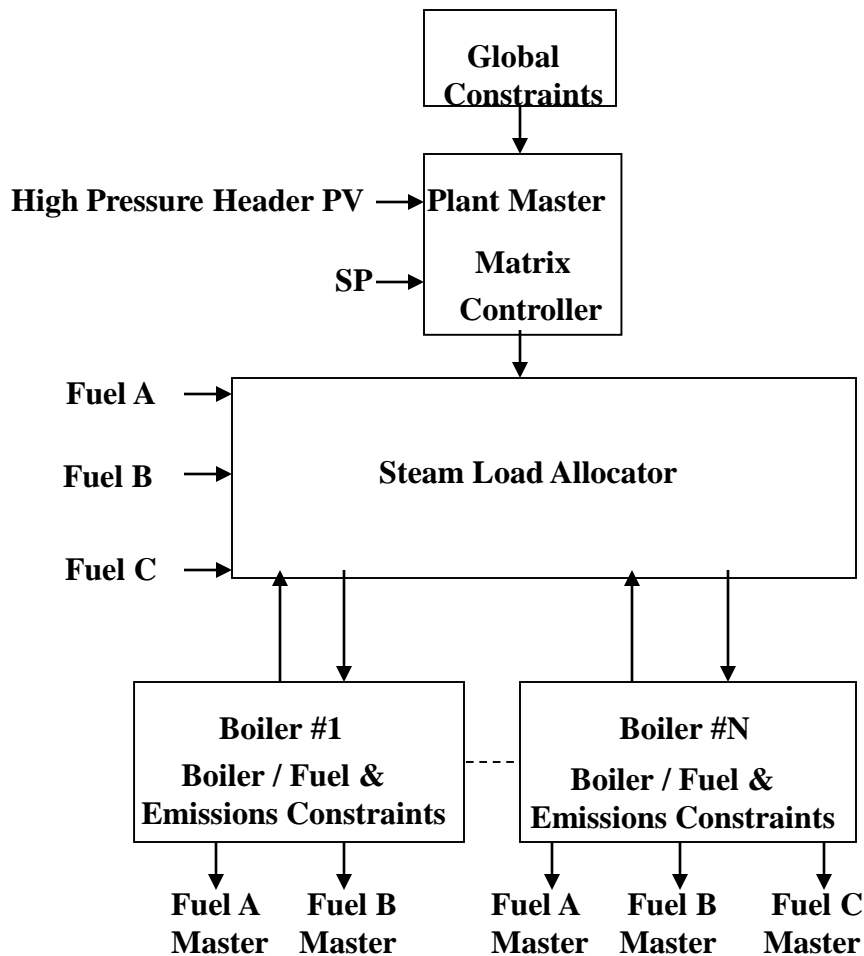


# Advanced Boiler Load Allocation





# Advanced Boiler Load Allocation



- Boiler Fuel Optimizer
  - Maximizes lower cost fuels and minimizes more expensive fuels
  - Works with constraints to minimize the emissions and cost of steam/electrical power
- Constraint Controllers
  - Create an operating/environmental (process envelope)
  - Constraints prioritized on order of importance
  - Global constraints have precedence
  - Operating & Emissions Constraints have priority over cost decisions

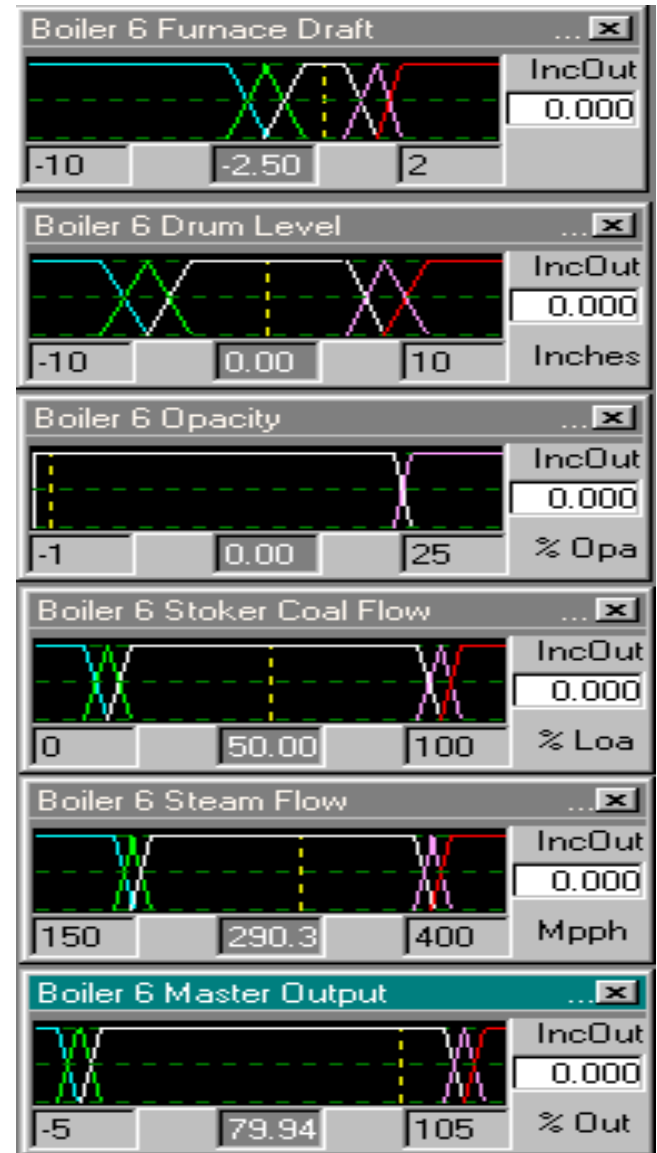




# Boiler Constraints

## Rule Based Constraints

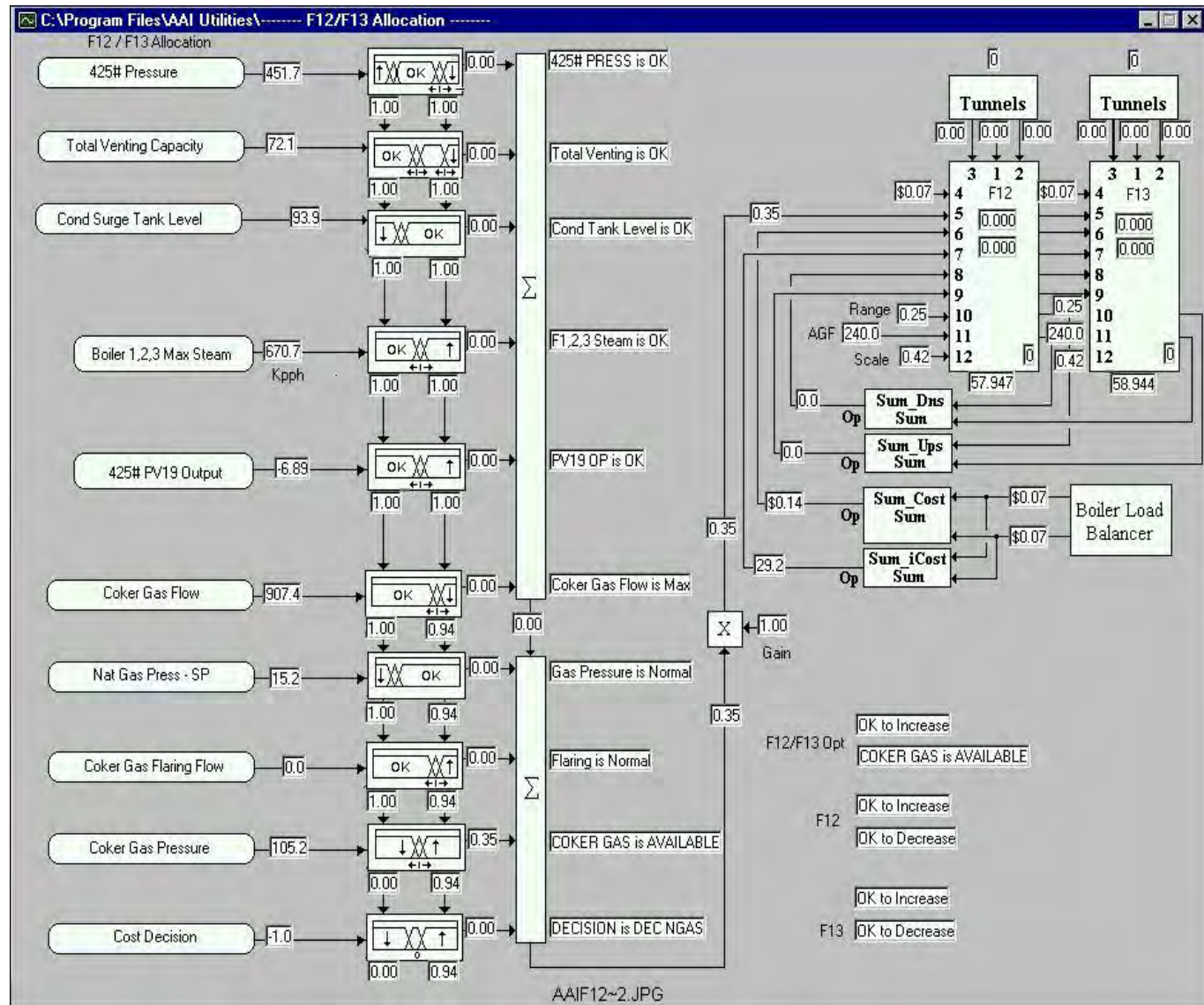
- Furnace Draft
- Drum Level
- O<sub>2</sub>, CO, NO<sub>x</sub>, Opacity
- Fuel Flow Limits
- Steaming Limits
- Boiler Master Limits
- Others as required





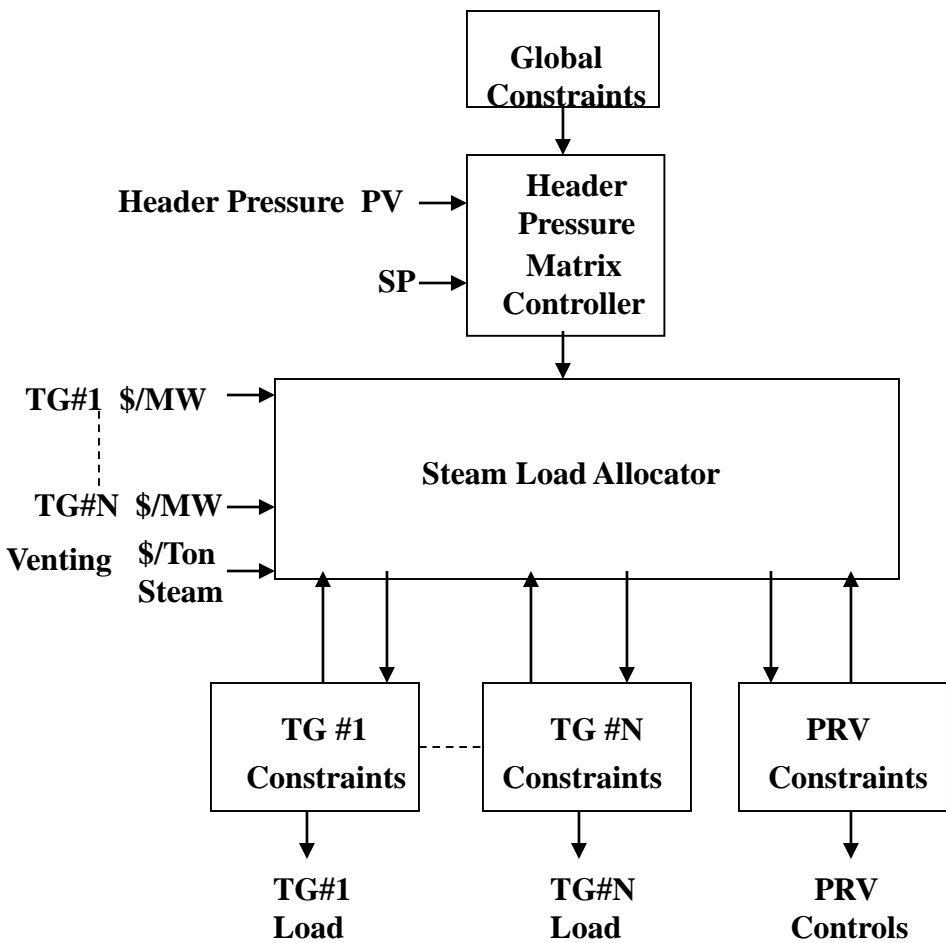


# Global Constraints





# Advanced Turbine Load Allocation



- Allocates steam among turbines and PRVs while adhering to constraints to minimize:
  - The cost of producing electricity
  - Steam venting
- Benefits
  - Minimum cost of self generated electricity
  - Cost savings from reduced steam venting & condensing





# Advanced Header Pressure Control

- Maintains stable header pressures for all combinations of boilers, fuels and equipment conditions
- Minimizes header pressure disturbances
- Handles several pressure upsets on different headers concurrently in a **coordinated** fashion with minimum upset to the overall steam system
- Provides multiple control strategies depending on the severity of the upset



# Advanced Tie Line Control

- **Objective: Manage Purchased Power**
- **Control Strategies**
  - Real Time Pricing Tie Line Control for Buying or Selling Power
  - Purchase Megawatt Control
  - Interval Demand Megawatt Hour Purchase Control
  - Load Shedding



# Advanced Tie Line Control

- **Real Time Pricing for Buying Power**
  - Downloads utility purchase price
  - Continuously calculates cost of producing power
  - Compares with cost of buying power from utility
  - Adjusts turbine condensing loads to control purchased power while adhering to prioritized constraints



# Cost Decision Display

**Real Time Pricing and Cost Decisions**

Tue, Sep 22 1998 | Mon, Sep 21 1998

Hour	Cents/KwHr	Hour	Cents/KwHr
00:00 to 01:00	0.8350	00:00 to 01:00	0.9368
01:00 to 02:00	0.8909	01:00 to 02:00	1.2616
02:00 to 03:00	1.2545	02:00 to 03:00	0.8643
03:00 to 04:00	1.2882	03:00 to 04:00	1.0429
04:00 to 05:00	1.1578	04:00 to 05:00	0.8910
05:00 to 06:00	1.1057	05:00 to 06:00	1.1643
06:00 to 07:00	1.1857	06:00 to 07:00	0.9856
07:00 to 08:00	4.3747	07:00 to 08:00	4.0653
08:00 to 09:00	5.8769	08:00 to 09:00	5.9348
09:00 to 10:00	5.2514	09:00 to 10:00	4.6880
10:00 to 11:00	5.8594	10:00 to 11:00	5.7183
11:00 to 12:00	4.7163	11:00 to 12:00	5.6327
12:00 to 13:00	5.4775	12:00 to 13:00	4.2489
13:00 to 14:00	5.0732	13:00 to 14:00	5.1976
14:00 to 15:00	8.0935	14:00 to 15:00	5.3386
15:00 to 16:00	11.344	15:00 to 16:00	11.394
16:00 to 17:00	2.7824	16:00 to 17:00	3.9062
17:00 to 18:00	3.6647	17:00 to 18:00	3.8102
18:00 to 19:00	2.2297	18:00 to 19:00	2.2435
19:00 to 20:00	3.7745	19:00 to 20:00	3.3823
20:00 to 21:00	2.7962	20:00 to 21:00	2.0245
21:00 to 22:00	0.9594	21:00 to 22:00	1.2493
22:00 to 23:00	0.9922	22:00 to 23:00	1.2388
23:00 to 24:00	0.8710	23:00 to 24:00	1.0320

Buttons: Tomorrow's <- RTP, Today's RTP -->, Transfer -->, Synchronize Interval, Refresh Display

**COND** | **FINAL** | **VENT**

\$/MLB Stm | \$/MwHr

GAS  | VENT

**OIL**  | COND  Make

Cents / KwHr: 4.2489 | \$/MwHr to Buy: \$42.49 | **\$25.47** \$ / MwHr Difference

Operator \$ Bias:  | Set to 0

Make More Inc Cond | Buy More Dec Cond

**MAKE** Cost Decision

Bad | Good

245.13 \$/Hr Make ALL

454.00 \$/Hr Actual

612.07 \$/Hr Buy ALL

208.87 \$/Hr Difference





# Advanced Tie Line Control

- **Real Time Pricing for Buying or Selling Power**
  - Downloads power company's purchase and sell prices
- **Economic Sell Advisor**
  - Compares current purchase and sell prices against incremental generation costs to determine optimal equipment loading
  - Advises how much electricity should be bought or sold and the optimum turbine extraction, condensing and venting mix to produce additional generation needed
  - Can make closed loop decisions for control





# Advanced Tie Line Control

- **Purchase Megawatt Control**
  - Instantaneous purchase MW target is maintained
  - Power Company interval demand may be exceeded
  - Used to conserve fuel
- **Interval Demand Megawatt Hour Purchase Control**
  - Optimizes buying electricity to **exactly** reach the MW target at the end of the interval
  - Prevents extra expense of exceeding interval demands





# Advanced Tie Line Control

- **Load Shedding**
  - Prevents import power penalties during:
    - A boiler Trip
    - A turbine generator failure
  - Trips a list of breakers and motors divided into groups
  - Groups are prioritized according to effect on production



# Implementation

- Based on Proven Technology
- Rule-Based supervisory control system utilizing multi-variable, priority constraint control strategies
- Process equipment & operational constraints, as well as environmental constraints, define a safe operating envelope
- Powerhouse usually operates on the boundary of constraints
- Customer Quote: “EMS runs our powerhouse as well or better than our best operator on his best day”





# Integration with Existing Controls

- Client/Server Based or Imbedded Application
- Works in Concert w/Major Control System Platforms
  - DCS, Hybrid, PLC, Turbine Controllers
- Utilizes Industry Data Interface Standards
  - OPC, DDE, Modbus
- Database Open to Third Parties
- Standard Operating & Engineering Displays
- Tailored to Specific Steam Generation Functions



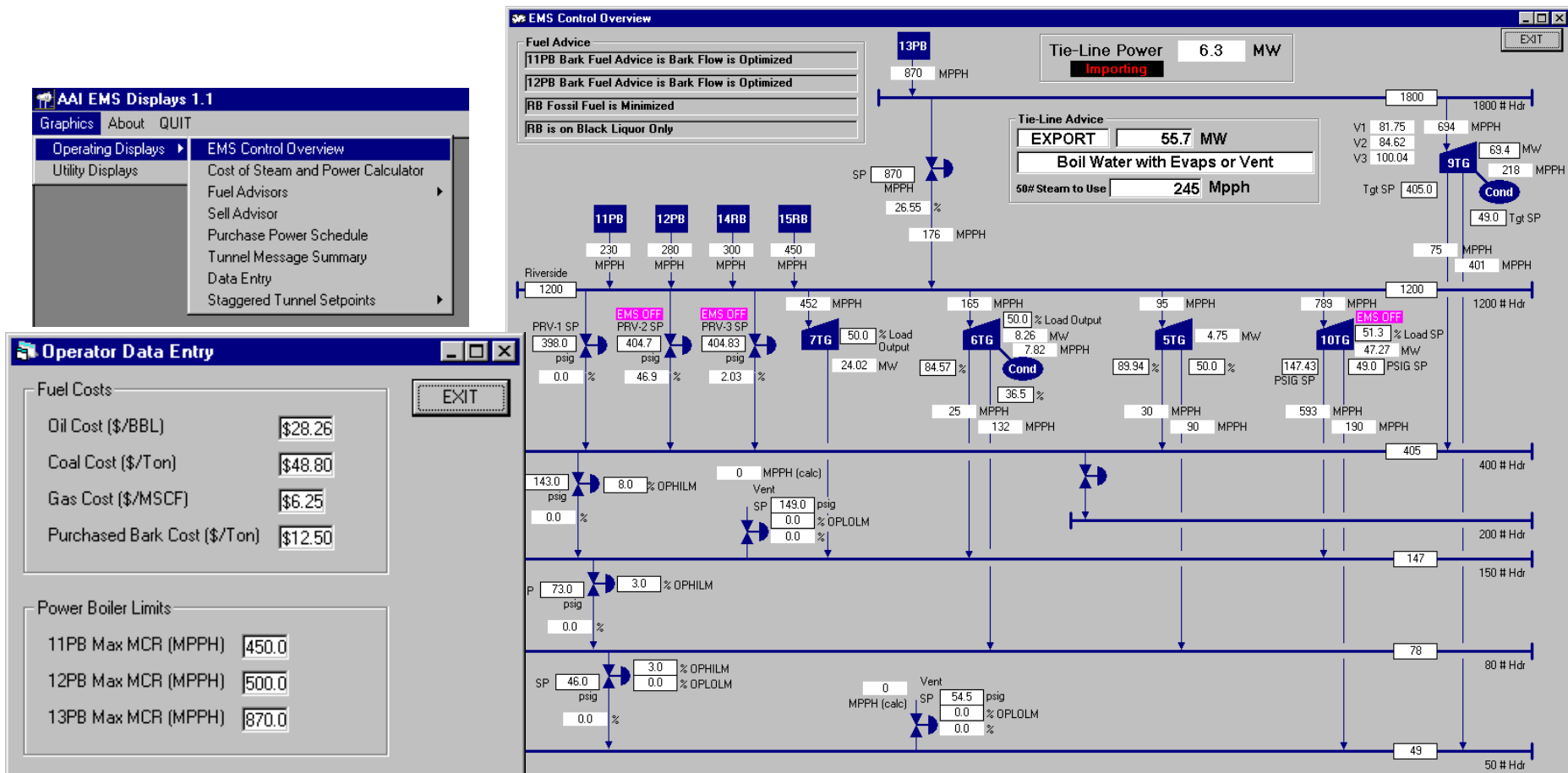
# Application of the Controls

- Quick & Easy to Implement
  - Function Blocks Configured to Form Tailored Solution
    - **No Programming Required**
    - **No Models to be Developed & Maintained**
- Easy to Maintain, Modify, Expand



# EMS Intuitive Look & Feel

## Easy for Operating Personnel to Understand & Use





# Operational Benefits

- Improved Demand Side Operations
- Greater Operating Stability & Reliability
- Reduced Steam Venting & Condensing
- Prioritized Fuel Use
- Identification of Bottlenecks for Improved Efficiency
- Maximum Asset Utilization
- Minimized Emissions and Operating Costs
- Potential for Creation of Virtual Island



# Some Typical Installations

Alberta - Multi-fuel Boiler Control, Coordinated Header Pressure Control, Demand & RTP Tie Line, Load Shedding, Power Factor Control

Texas - Multi-fuel Boiler Control, Boiler Load Allocation, Coordinated Header Pressure Control, Demand Tie Line and Power Factor control

Alabama - Demand & RTP Tie Line

Alberta - Multi-fuel Boiler Control, Coordinated Header Pressure Control, Demand and RTP Tie Line Control, Load Shedding, Boiler Load Allocation

British Columbia - Multi-fuel Boiler Control, Boiler Load Allocation Coordinated Header Pressure Control

Georgia - Multi-fuel Control, Boiler Load Allocation, Coordinated Header Pressure Control

Mississippi - Multi-fuel Control, Coordinated Header Pressure Control, Boiler Load Allocation





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# Creation of a Virtual Island Through Optimization of Steam & Electric Generation Assets

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